EASTRON EUROPE

User Manual
2018 v1.0

SMART X96-5-MID
96mm² Smart Energy Meter for Single and Three Phase Electrical Systems

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W,) and Three Phase Four Wire (3P4W) networks.

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/kVA/kVAr), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes.

This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage Transformer.

Unlike other alternatives, our 96mm² panel meter has built-in Pulsed outputs and RS485 Modbus RTU communications; no separate modules are required to add comms to this device.

Instead of programming the meter through modbus, we have incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate through comms.

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues to measure usage.

The SMART X96 meter comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

2 Start Up Screens

The first screen lights up all display segments and can be used as a display check.

The second screen indicates the firmware installed on the unit and its build number.

The interface performs a self-test and indicates the result if the test passes.

*After a short delay, the screen will display active energy measurements.

3 Measurements

The buttons operate as follows:

Ph S ESC — Selects the Phase Summary display screens. In Set-up Mode, this is the "Escape" button.

V/A — Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" button.

MD PF Hz — Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.

P — Select the Power display screens. In Set-up Mode, this is the "Down" button.

E — Select the Energy display screens. In Set-up mode, this is the "Right" or "Enter" button.

3.1 Phase Sequence

Toggle through the V/A screens to check your Phase Sequence connections are aligned:

U (Voltage) sequence
I (Current) sequence

3.2 Phase Summary

Each press of the Ph S esc button selects a new parameter:

Phase 1 Summary:
Active Power
Live to Neutral Voltage
Current
Total kWh

Phase 2 Summary:
Active Power
Live to Neutral Voltage
Current
Total kWh

Phase 3 Summary:
Active Power
Live to Neutral Voltage
Current
Total kWh

Phase 1 Summary:
Active Power
Live to Neutral Voltage
Current
Total kVArh

Phase 2 Summary:
Active Power
Live to Neutral Voltage
Current
Total kVArh

Phase 3 Summary:
Active Power
Live to Neutral Voltage
Current
Total kVArh

3.3 Voltage and Current

Each press of the V/A button selects a new parameter:

Phase to Neutral Voltage

Phase to Phase Voltage

Current per Phase

Voltage Total (1st)Harmonic Distortion Percentage.
To view 2nd-63rd THD%, hold the V/A button for 2 seconds and use the up and down arrows.

Current Total (1st)Harmonic Distortion Percentage.
To view 2nd-63rd THD%, hold the MD PF Hz button for 2 seconds and use the up and down arrows.

3.4 Frequency and Power Factor and Demand

Each press of the MD PF Hz button selects a new range:

Total Frequency
Total Power Factor

Power Factor per Phase

Maximum Current Demand per Phase

Max Demand Active Power
Max Demand Reactive Power
Max Demand Apparent Power

3.5 Power

Each press of the P button select a new range:

Active Power per Phase

Reactive Power per Phase

Apparent Power per Phase

Total Active Power
Total Reactive Power
Total Apparent Power

3.6 Energy Measurements

Each press of the E button selects a new range:

Total Active Energy

Total Reactive Energy

Imported Active Energy

Exported Active Energy

Imported Reactive Energy

Exported Reactive Energy

4 Set Up

To enter set-up mode, hold the E button for 3 seconds, until the password screen appears.

Set up is password-protected so you must enter the correct password (default '1000') before proceeding.

Use the MD PF Hz and P buttons to adjust the flashing number. Press the E button to move to the next number. Hold the E button to continue.

If an incorrect password is entered, the display will show: "PASS Err"
If a correct password is entered, you will see the first setup screen: "Set Comms"

To exit setting-up mode, press the Ph S esc button and you will return to a parameter screen.

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of options.

4.1.1 Menu Option Selection

1. Use the MD PF Hz and P buttons to scroll through the different options of the set up menu.
2. Hold the E button to confirm your selection.
3. If an item flashes, then it can be adjusted by using the MD PF Hz and P buttons.
5. Once you have adjusted the option appropriately, you will need to save the change by holding the E button. The word "Good" should appear briefly, then the menu option will stop flashing.
6. On completion of all setting-up, press the Ph S esc button and you will return to a parameter screen.

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

1. The current digit to be set flashes and then can be adjusted using the MD PF Hz and P buttons.
2. To move to the next digit, press the E button.
3. Save the change by holding the E button. The word "Good" should appear briefly, then the menu option will stop flashing.

4.2 Communication

There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.

Configure Comms Settings contains sub-menu options

Set Meter Modbus Address (ID)
Numerical: 001-247

Set Baud Rate
Options: 2400, 4800, 9600, 19200, 38400.

Set Parity
Options: none, even, odd.

Set Stop Bits
Options: 1, 2.

On completion of the entry procedure, press the Ph S esc button and you will return to a parameter screen.

4.3 Current Transformer (CT)

This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.

Configure CT Settings contains sub-menu options

CT Secondary (CT2)
Options: 1A, 5A.

CT Primary (CT1)
Numerical: 0001-9999A.
0005A default

e.g If 100/5A CT Set to 0100

Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary.

4.4 Voltage Transformer (PT)

This unit can be used with voltage (potential) transformers, the primary (PT1) and secondary (PT2) of the voltage transformer need to be programmed correctly for the meter to scale the inputs accordingly.

Configure PT Settings contains sub-menu options

PT Secondary (PT2)
Numerical: 230V L-N.

PT Primary (PT1)
Numerical: 00110-99999V.
00230V default

Please note as this is a MID approved device, you will only have one opportunity to set PT Primary/Secondary.

4.5 Pulse Settings

The SMART X96 has two pulsed outputs.
Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for.
Pulse 2 is factory set and cannot be modified.

Configure Pulse 1 contains sub-menu options

Pulse 1 Output
Options: Import kWh, Export kWh, Total kWh, Import kVArh, Export kVArh, Total kVArh.

Pulse 1 Rate (pulses per kWh)
Options: 0.001, 0.01, 0.1, 1, 10, 100, 1000.*

Pulse Time (duration)
Options: 60, 100, 200mS.

* The Pulse Rate can be set as follows:
0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)
0.01 = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh)
0.1 = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh)
1 = 1 pulse per 1 kWh/kVArh
10 = 1 pulse per 10 kWh/kVArh
100 = 1 pulse per 100 kWh/kVArh
1000 = 1 pulse per 1000 kWh/kVArh

4.6 Maximum Demand
This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.

Configure Demand Settings
contains sub-menu options

Demand Integration Time (DIT)
Options: OFF, 5, 8, 10, 15, 20, 30, 60 minutes.

Demand Method
Options: Fixed, Sliding.*

* The Demand Method can be configued as follows:
Sliding = 0~60 minutes, 1~61 minutes, 2~62 minutes etc
Fixed = 0~60 minutes, 60~120 minutes, 120~180 minutes etc

4.7 Time Settings
The time options of the meter are stored in this menu option.

Configure Time Settings
contains sub-menu options

Backlit Time Period
Options: OFF, 5, 10, 30, 60, 120 minutes.
OFF keeps the backlight on permanently.

Display Auto-Scroll Time
Numerics: 001-255 seconds.
005 Seconds (default)

4.8 System Settings
This menu option allows the parameters to be set to 0.

Set Meter Readings
contains sub-menu options

System Type
Options: 1P2, 3P3, 3P4.

System Connection: CTs
You can adjust the flow of current on the meter if you have installed a CT incorrectly.
contains sub-menu options

CT Phase 1 Direction
Options: Forward, Reverse.

CT Phase 2 Direction
Options: Forward, Reverse.

CT Phase 3 Direction
Options: Forward, Reverse.

Set Password
Numeric: 0001-9999.
1000 (default)

Enable Auto Display Scroll
Options: ON, OFF.

4.9 Reset Settings
This menu option allows the parameters to be reset to 0.

Reset Meter Readings
contains sub-menu options

Reset Energy Parameters
This options is not available on the MID approved model.

Reset Demand Parameters

Reset All Parameters
This options is not available on the MID approved model.

5 Specifications

5.1 Measured Parameters
The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current
• Phase to Neutral Voltages 100 to 276V AC (not for 3P3W supplies).
• Phase to Phase Voltages 174 to 480V AC (3 Phase supplies only).
• Percentage total Voltage Harmonic Distortion (U THD%) for each Phase to N (not for 3P3W supplies).
• Percentage Voltage THD% between Phases (3 Phase supplies only).
• Percentage total Current Harmonic Distortion (I THD%) for each Phase.

5.1.2 Power factor and Frequency and Max. Demand
• Frequency in Hz (45~66Hz)
• Instantaneous power:
• Power 0 to 999MW
• Reactive power 0 to 999MVAr
• Volt-amps 0 to 999MVA
• Maximum demanded power since last Demand reset Power factor
• Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

5.1.3 Energy Measurements
• Imported/Exported Active Energy	0 to 9999999.9 kWh
• Imported/Exported Reactive Energy	0 to 9999999.9 kVArh
• Total Active Energy	0 to 9999999.9 kWh
• Total Reactive Energy	0 to 9999999.9 kVArh

5.2 Measured Inputs
Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

5.3 Accuracy
• Voltage (L-N / L-L)	0·5% of range maximum
• Current	0·5% of nominal
• Frequency	0·2% of mid-frequency
• Power Factor	1% of unity (0.01)
• Active Power (W)	±1% of range maximum
• Reactive Power (VAr)	±1% of range maximum
• Apparent Power (VA)	±1% of range maximum
• Active Energy (Wh)	Class 1 IEC 62053-21 or Class 0.5 IEC 62053-22
• Reactive Energy (VArh)	Class 2 IEC 62053-23
• Total Harmonic Distortion	1% up to 63rd Harmonic

5.4 Auxiliary Supply
This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage input connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring
Three interfaces are provided:
• RS485 communication channel that can be programmed for Modbus RTU protocol
• Relay output indicating real-time measured energy. (configurable)
• Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulsed Outputs
The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate pulses to represent kWh or kVArh.

The Pulse Rate can be set as follows:
0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)
0.01 = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh)
0.1 = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh)
1 = 1 pulse per 1 kWh/kVArh
10 = 1 pulse per 10 kWh/kVArh
100 = 1 pulse per 100 kWh/kVArh
1000 = 1 pulse per 1000 kWh/kVArh

The Pulse width we can set as 200/100/60 mS.

5.5.2 RS485 Output for Modbus RTU
For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default) / even / odd

Stop bits 1 or 2

RS485 network address three digit number, 001 to 247

Response Time <100mS

5.6 Reference Conditions of Influence Quantities
Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

• Ambient temperature	23℃ ±1℃
• Input waveform	50 or 60Hz ±2%
• Input waveform	Sinusoidal (distortion factor < 0-005)
• Auxiliary supply voltage	Nominal ±1%
• Auxiliary supply frequency	Nominal ±1%
• Auxiliary supply waveform (if AC)	Sinusoidal (distortion factor < 0-05)
• Magnetic field of external origin	Terrestrial flux

5.7 Environment
• Operating temperature	-25℃ to +55℃*
• Storage temperature	-40℃ to +70℃*
• Relative humidity	0 to 95%, non-condensing
• Altitude	<2000m
• Warm up time	1 minute
• Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
• Pollution Degree	II

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics
|	
• Dimensions	96mm x 96mm x 74mm (W x H x D)
• Mounting	92mm² Panel Cutout
• Sealing	IP52 indoor
• Material	Self-extinguishing UL 94 V-0

5.9 Declaration of Conformity
We, Eastron (Metering) Europe Limited, declare under our sole responsibility as the manufacturer that the poly Phase multifunction electrical energy meter "SMART X96-5" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identifcation number of the NB 0120.

Manufacturer Details:

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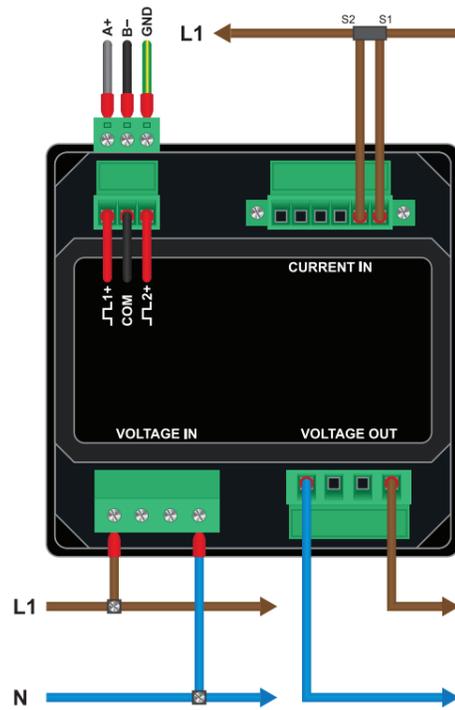Specifications are subject to change without notice
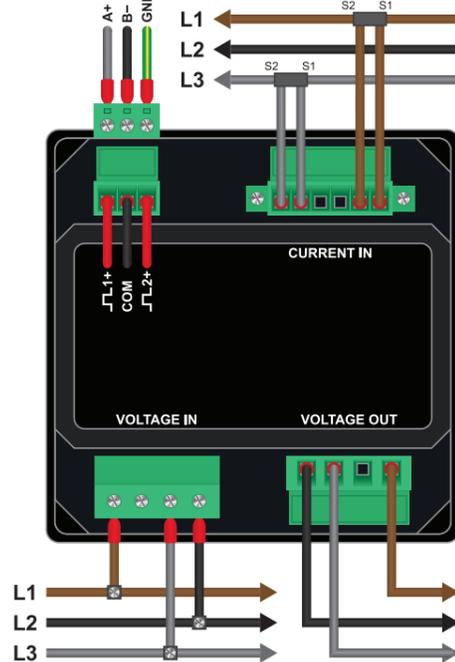
6 Dimensions
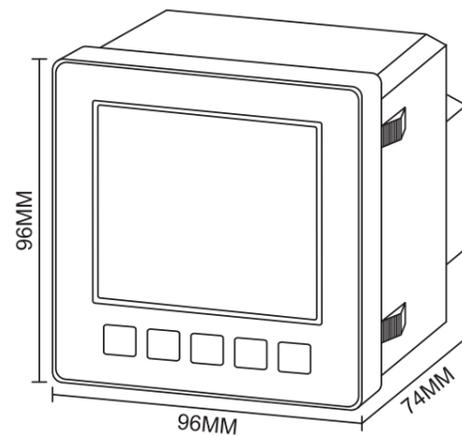
The panel meter fits in a 92mm x 92mm cutout.

7 Installation

7.1 Single Phase two wires

7.2 Three Phase three wires

7.3 Three Phase four wires